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3 **ENERGY GAINS OF *EUCALYPTUS* BY TORREFACTION PROCESS**

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14 **ABSTRACT**

15 The aim of this study was to evaluate the changes in the characteristics of *Eucalyptus spp.*
16 from Paraíba Valley region, Sao Paulo - Brazil after torrefication process. Torrefication is
17 a thermochemical process that occurs at temperatures lower than the pyrolysis process as
18 a pretreatment to improve biomass characteristics for use as biofuel energy in power
19 generation. An experimental study was carried out in a batch reactor at three temperatures
20 (240 °C, 260 °C and 280 °C) with residence time of 30 and 60 minutes. At the indicated
21 operating conditions by elemental analysis, higher heating value and thermogravimetric
22 analysis were evaluated. Result showed that there was a reduction in the oxygen/carbon
23 (O/C) and hydrogen/carbon (H/C) ratios, causing an increase in the thermal energy quality
24 of torrefied wood, about of 28 % and 47 % at temperatures of 260 °C with residence time
25 of 60 minutes and 280 °C with 30 minutes, respectively. A thermogravimetric analysis
26 showed that at 260 °C the hemicellulose was almost completely degraded leaving the fuel
27 in better conditions for combustion or gasification processes.

28 **Keywords:** Biomass, *Eucalyptus spp.*, pretreatment, thermal characterization,
29 torrefaction.

INTRODUCTION

36

37

38 The use of biomass for power generation has attracted the attention of several countries
39 and researchers. This is because biomass is a renewable resource and can be used in some
40 processes to replace fossil resources (Sami *et al.* 2001). In Brazil, biomass has been used
41 for energy generation through the combustion process, being sugarcane bagasse, firewood
42 and charcoal widely used. However, wood has a higher preference over because it
43 contains more energy, has a higher yield per area and is considered a neutral biomass,
44 that is it has a closed cycle in CO₂ generation (Van der Stelt *et al.* 2011; Arias *et al.* 2008),
45 reducing environmental pollution and the greenhouse effect.

46 Brazil had an area of planted trees of 7,84 million hectares in 2016, with 5,67 million
47 hectares of eucalyptus planted area, 1,58 million hectares with pine and 0,59 of other
48 species. Of the total eucalyptus plantation 41 % is located mainly in the southeastern
49 region, 17 % in the state of São Paulo, second largest eucalyptus producer in the country
50 behind only the state of Minas Gerais. In the last five years the eucalyptus plantation area
51 has been growing around 2,4 % per year, while the pine plantation has been falling at a
52 rate of 0,7 % per year. Of the total eucalyptus planted area, 14 % goes to the steel industry
53 as charcoal (IBÁ 2017). A strong advance in the forest area aimed to produce short
54 rotation forests (2 to 3 years), at the same cost as a traditional forest and double the yield,
55 reaching up to 55 TBS·ha⁻¹ (TBS - ton of dry biomass per hectare), referred to as energy
56 forests (Eufrade *et al.* 2016; Couto and Dube 2001). *Eucalyptus spp.* is a promising
57 biomass due to its good adaptation in different climatic variations and different species
58 can be used. Ramos-Carmona *et al.* 2017, comments in his work on the use of fast-
59 growing wood species in Colombia, such as *Pinus patula*, for use in power generation
60 through the torrefaction process.

61 However, the use of biomass such as wood has some difficulties considering its direct use
62 as fuel, such as low energy density, which is attributed to the high moisture content, high
63 oxygen/carbon (O/C) ratio leading to low thermal efficiency compromising the calorific
64 power. Biomass also has a fibrous characteristic, making the grinding process difficult, it
65 is hydrophilic causing an increase in transportation costs, handling and storage
66 difficulties, compromising its use in industrial and residential applications through the
67 combustion and gasification process (Saidur *et al.* 2011).

68 One way of improving the properties of biomass is to convert it into biofuel through a
69 pretreatment. That can reduce the inconvenience of raw biomass. Torrefaction is a
70 thermal process that occurs between 200 °C to 300 °C, operating with low heating rates
71 under inert atmosphere. During the torrefaction of biomass three products are generated:
72 a) the non-condensable gases, mainly CO₂ and CO; b) the condensed liquid, which is
73 mostly composed of water moisture and acetic acid; and c) the solid product - torrefied
74 biomass - in a dark brown color (Bergman *et al.* 2004).

75 Torrefaction causes changes in the physicochemical properties of biomass. At the
76 beginning of the heating process biomass loses unbound water and as the temperature
77 rises above 160 °C it loses bound water through chemical reactions forming CO₂. During
78 heating at 180 °C to 270 °C hemicellulose decomposes and water, CO₂, acetic acid and
79 phenols are lost leading to a darker, more toast-colored biomass (Bergman *et al.* 2004).
80 The volatile compounds have a low calorific value resulting in an increase of the energy
81 density of torrefied biomass. Arias *et al.* (2008) reported in their work a significant
82 improvement and reduction of energy consumption in the milling step of the torrefied
83 wood; this is due to the reduction of the fibrous structure and the lower moisture content
84 prolonging the wood durability during storage (Van der Stelt *et al.* 2011; Couto and Dube
85 2001; Saidur *et al.* 2011).

86 There are several studies reporting the effect of the main parameters of the torrefaction
87 process on biomass but we could not identify reports on the characteristics of the
88 *Eucalyptus* in the Paraíba Valley region in the main databases searched. There are many
89 studies by a group of researchers evaluating the characteristics of the *Eucalyptus* in the
90 state of Minas Gerais (Fialho, *et al.* 2019; Figueiro, *et al.* 2019; Pereira *et al.* 2013), but
91 due to the climatic differences, soil type and form in the planting (Santana *et al.* 2008) it
92 is important to know the behavior of biomass after torrefaction in the region that also has
93 a significant *Eucalyptus* production. Therefore, the main objective of this work was to
94 evaluate the characteristics of the of *Eucalyptus spp.* after the torrefaction process. Wood
95 from the Paraíba Valley region, located in São Paulo State - Brazil, was studied because
96 the State contributes to the production of *Eucalyptus* wood and seeks other applications
97 for wood produced in the region besides production of paper and cellulose, furniture
98 industry and firewood for industry. The samples were wood in their raw form (untreated)
99 and treated/torrefied at temperatures of 240 °C, 260 °C and 280 °C for 30 and 60 minutes.
100 The characterization was performed by elemental analysis, measurement of higher

101 heating value and thermogravimetric analysis, the latter being only in the intermediate
102 temperature range of 260 °C.

103 MATERIAL AND METHODS

104 The raw wood (w) used for torrefaction was *Eucalyptus spp.*, in the form of chips with
105 approximately 10 x 20 mm² after industrial chopper, with 15 % moisture content; the raw
106 wood was dried at 100 °C ± 5 °C for 24 hours aiming at a uniform moisture content of
107 the samples. 300 g samples were used for each torrefaction reaction at temperatures of
108 240 °C, 260 °C and 280 °C with residence time of 30 and 60 minutes (Romão, *et al.*
109 2016), in a batch reactor at Lorena School of Engineering laboratory, São Paulo, Brazil.
110 The heating of the reactor starts at room temperature (25 °C) with a heating rate of
111 approximately 5 °C·min⁻¹ under nitrogen atmosphere. After reaching the temperature
112 selected in the present study, the residence time starts which in the tests were 30 and 60
113 minutes. After the end of the reaction, the temperature is reduced for cooling and the
114 torrefied sample is removed. Each treatment was carried out in duplicate.

115 Mass Yield

116 The mass yield was obtained according to Bridgeman (2008), dividing the final mass
117 (torrefied wood - WT) by the initial mass (raw wood - W) for each torrefaction reaction
118 and multiplying by 100 (in dry basis).

119 Elemental analysis and higher heating value

120 Elemental analysis was performed using a Perkin Elmer CHNS/O elemental analyzer (in
121 dry basis), the oxygen being calculated by difference. Calorific value was determined in
122 an IKA C2000 basic calorimeter pump according to ASTM D5865 (ASTM 2019); the
123 amount of heat released by combustion represented by mega joule per kilo of solids in
124 dry basis (MJ·kg⁻¹).

125 Thermogravimetric analysis

126 Thermogravimetric analysis (TGA) and its derivative (DTG) were performed in a Perkin
127 Elmer STA 6000 equipment under nitrogen gas atmosphere at a constant flow rate of
128 20 mL·min⁻¹. The samples were ground and sieved and samples of 2,4 mg were selected
129 between sieves of 40 and 60 mesh for analysis. The heating started at 35 °C up to 800 °C
130 at a rate of 10°C·min⁻¹ to evaluate the thermal decomposition profile of raw (W) and

131 torrefied wood (WT). For this study samples treated at 260 °C with residence times of 30
 132 and 60 minutes (WT260-30 and WT260-60) were used because this temperature is
 133 typically for torrefaction processes (Romão *et al.* 2016; da Silva *et al.* 2017; Arteaga-
 134 Pérez *et al.* 2015).

135 RESULTS AND DISCUSSION

136 During the torrefaction process changes occur in the main components of biomass due to
 137 the increase in temperature, initially affecting hemicellulose and, subsequently, cellulose
 138 and lignin. Table 1 shows the results obtained for mass yield, elemental analysis and
 139 higher heating value of raw and torrefied wood at temperatures of 240 °C, 260 °C and 280
 140 °C with residence time of 30 min and 60 min. As expected, mass yield decreased from
 141 88,5 % to 62,8 % as the temperature and time increased. The results showed that the
 142 temperature variation had a greater impact on the mass yield than the reaction time. Arias
 143 *et al.* (2008) also reported in their work, with eucalyptus samples treated at the same
 144 temperature and residence time of 30 minutes, a reduction in mass yield, in the range of
 145 82 % to 61%. Even increasing the residence time up to 2 hours there was no significant
 146 change in mass yield, mainly between 240 °C and 260 °C. At the first 30 minutes is
 147 associated with the decomposition of more reactive components of hemicellulose. As the
 148 residence time increases, the carbon content increases, and the mass loss occurs due to
 149 the decomposition of the less reactive components of hemicellulose. This behavior was
 150 also observed by Cardona *et al.* (2019) and Arteaga-Pérez *et al.* (2015).

151 **Table 1:** Mass yield, elemental analysis and higher heating value of raw wood and
 152 torrefied wood in different temperatures and residence times.

Item	Wood (W)	WT (240-30)	WT (240-60)	WT (260-30)	WT (260-60)	WT (280-30)	WT (280-60)
Mass yield (%)	-	88,46	83,33	83,33	69,67	70,00	62,80
C (%)	45,52	51,10	49,42	52,24	57,14	53,95	58,11
H (%)	6,26	5,57	5,67	5,73	5,32	5,65	5,31
O (%)	46,13	41,61	43,57	35,97	36,47	37,05	25,78
N (%)	0,79	0,00	0,33	4,23	0,00	1,75	9,64
Ratio O/C	0,76	0,61	0,66	0,52	0,48	0,52	0,33
Ratio H/C	1,65	1,31	1,38	1,32	1,12	1,26	1,10
HHV (MJ·kg ⁻¹)	17,42	20,54	19,35	20,84	22,40	25,61	23,08

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154 The elemental analysis shows that the carbon content increases with the temperature and
 155 residence time while hydrogen and oxygen are reduced. The hydrogen content had a small
 156 reduction, while the oxygen of the wood treated at 280 °C for 60 minutes had a 44%

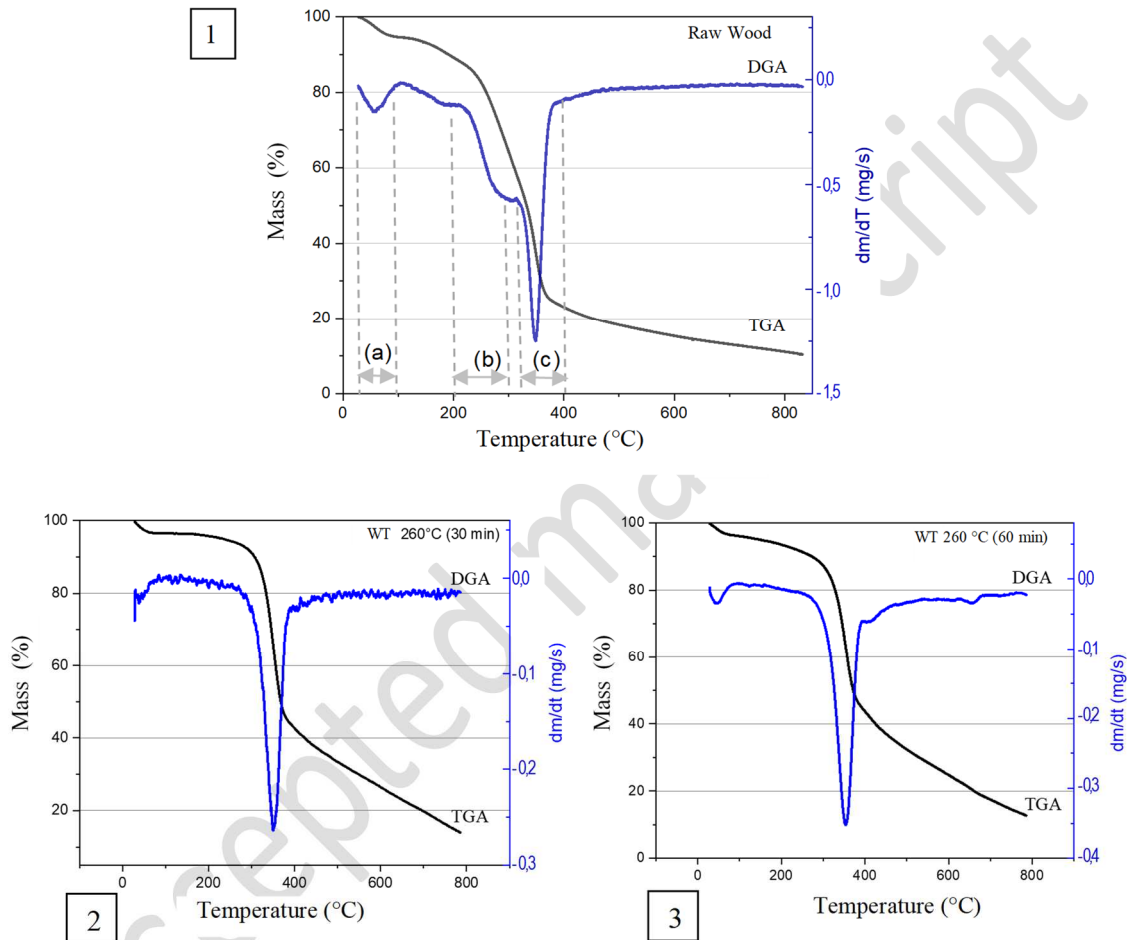
157 reduction compared to the untreated wood. After the torrefaction process, part of the
158 hydrogen and oxygen are removed from the biomass as water and light volatiles, while
159 relatively more carbon is retained. As a consequence, the O/C and H/C ratios were
160 reduced to 0,61-0,33 and 1,10-1,31 respectively. Those reductions in the treated fuel will
161 generate less smoke and water vapor during the combustion or gasification process
162 (Saidur *et al.* 2011), increasing the higher heating value of the fuel and giving the
163 hydrophobic characteristic to the treated wood. The calorific value is an important data
164 for fuels energy applications. According to Table 1, the calorific value showed an increase
165 of 28 % and 47% in treatments at 260 °C for 60 minutes and 280 °C for 30 minutes,
166 respectively, in relation to raw wood. The value obtained at 260 °C for 60 minutes was
167 similar to that obtained by Arias *et al.* (2008) (22,8 MJ·kg⁻¹) using eucalyptus, but the
168 value at 280 °C for 30 minutes was higher than that of Arias *et al.* (2008) (23,4 MJ·kg⁻¹).
169 In the present work the torrefaction carried out at 280 °C for 30 minutes showed the
170 highest calorific value with a mass yield of 70%, evidencing the effect of the temperature
171 increase and short reaction time as also reported by Chen *et al.* (2015). At higher
172 temperatures (300 °C) the cellulose also degrades that leads to an increase of the lignin
173 (Da Silva *et al.* 2017); from this temperature onwards the pyrolysis process begins.

174 **Thermogravimetric analysis**

175 Thermogravimetric analysis (TGA) evaluates the stability to thermal degradation of the
176 sample and the degradation rate as a function of temperature and time that lead to
177 percentage of sample mass loss; DTG curves refer to the first derivative of the TGA
178 curves and present the mass variation as a function of time, but recorded as a function of
179 temperature. From these analyses it is possible to evaluate the behavior of the main
180 components of biomass (hemicellulose, cellulose and lignin) that have different thermal
181 behaviors, thus making possible to understand the torrefaction process.

182 Figure 1 presents the curves obtained by TGA and DTG of the raw and torrefied wood
183 samples at 260 °C for 30 and 60 minutes. As can be seen, as the temperature of the
184 torrefaction process increases a mass reduction of the samples occurs. The curve indicated
185 by (1) in Figure 1 (1) presents three ranges of thermal degradation: the first between
186 100 °C and 200 °C corresponding to section (a); the interval between (a) and (b) is
187 attributed to wood drying - moisture loss. The other two bands (b) and (c) refer to the
188 degradation of hemicellulose and cellulose, respectively. The second temperature range
189 between 200 °C and 300 °C (b) corresponds mainly to the thermal degradation of

190 hemicellulose, the most reactive polymer, as discussed by several authors (Shen *et al.*
 191 2010; Da Silva *et al.* 2017; Lu *et al.* 2013). The third temperature range (c) between 315
 192 °C and 400 °C corresponds to the degradation of cellulose and the lignin, a
 193 macromolecule composed of aromatic chains that is more resistant to thermal degradation
 194 when compared to hemicellulose and cellulose, and its weight loss varies from 150 °C to
 195 900 °C (Yang *et al.* 2007).



196
 197 **Figure 1:** TGA / DTG curves of raw and torrefied wood at 260 °C for 30 min and 60 min.
 198 The two degradation bands (a) and (b) present in the raw wood related to the presence of
 199 moisture and the hemicellulose fraction, respectively, are not present in the torrefied
 200 wood samples - Figure 1(2) and (3). The absence of the hemicellulose characteristic curve
 201 in the shoulder shape in torrefied wood indicates that hemicellulose was almost totally
 202 degraded during the heat treatment at 260 °C because it is more reactive due to its
 203 amorphous structure (Tumuluru *et al.* 2010). The cellulose peak is still present due to its
 204 crystalline structure, more resistant to heat than hemicellulose (Yang *et al.* 2007).
 205 Figure 1(3) shows a small shoulder in the curve near the temperature of 400 °C,

206 suggesting a structural rearrangement in order to obtain a chemically reduced structure of
207 the lignin, due to the fact that it is in an inert atmosphere at a high temperature. This
208 modification does not lead to a significant reduction in lignin mass, as can be seen in the
209 work by Da Silva *et al.* (2016).

210 CONCLUSIONS

211 According to the results it was verified that the *Eucalyptus spp.* wood from Paraíba Valley
212 region of São Paulo State - Brazil had its characteristics improved by the torrefaction
213 process aiming to its use as biofuel. Hydrogen and oxygen content reduction led to an
214 increase of the HHV value up to 47 % higher than raw wood.

215 Thermogravimetric analysis of torrefied wood WT at 260 °C showed degradation of large
216 part of the hemicellulose which favors an increase in the carbon content and the HHV
217 value.

218 The torrefaction is a beneficial pretreatment for *Eucalyptus spp.* wood. It promotes
219 changes in its chemical composition leading to an attractive renewable fuel for energy
220 generation thus contributing to the reduction of greenhouse effect gases.

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